# Section 368 Energy Corridors Energy Policy Act of 2005

# **Initiation of Periodic Regional Reviews**

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## **Presentation Outline**

- □ Background: The Section 368 Energy Corridors
- ☐ Three Year Schedule to Conduct Six Regional Reviews
- □ Overview of a Regional Review: The Two Public Input Phases
- □ Our End Product: Land Use Plan Recommendations
- □ Tools to Facilitate Stakeholder Understanding & Critical Input
- □ BLM & USFS Desire for Robust Stakeholder Engagement



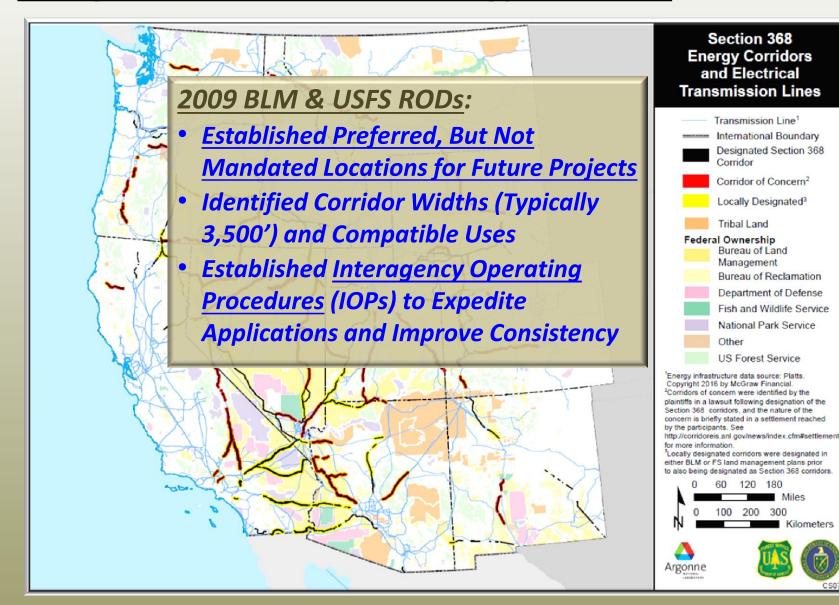
# **Background: Section 368 Energy Corridors**

### **Established under the 2005 Energy Policy Act:**

- ✓ Energy Corridors in AZ, CA, CO, ID, MT, NV, NM, OR, UT, WA and WY
- **✓** For BLM: 5,000 Miles / 92 Land Use Plan Amendments
- **✓ For USFS: 990 Miles / 38 Land Use Plan Amendments**



# **Background: Section 368 Energy Corridors**





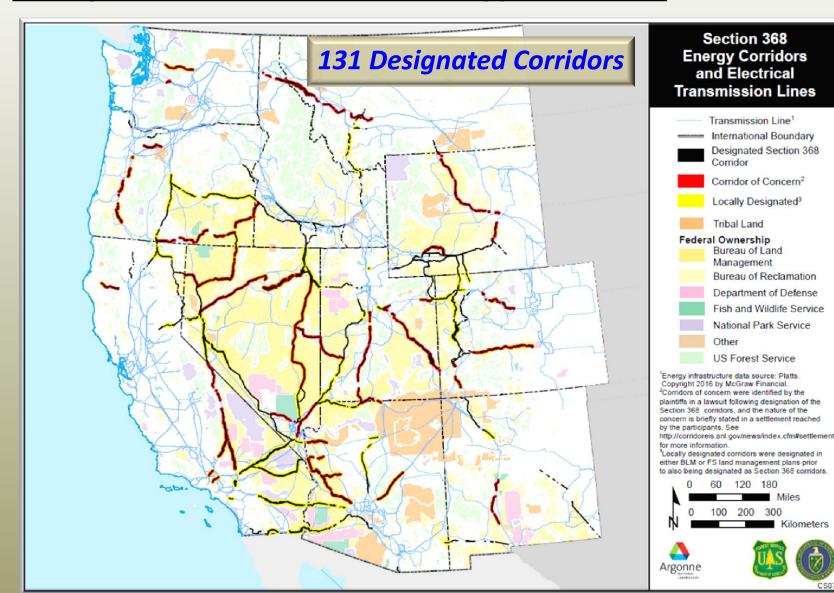


# **Background: 2012 Settlement Agreement Requirements**

- ✓ Established Interagency Workgroup (BLM, USFS, DOE)
- □ Remaining Settlement Requirements:
  - ✓ Release of Corridor Study by Argonne National Lab (May 2016)
  - ✓ Initiation of Periodic Regional Reviews of the Corridors



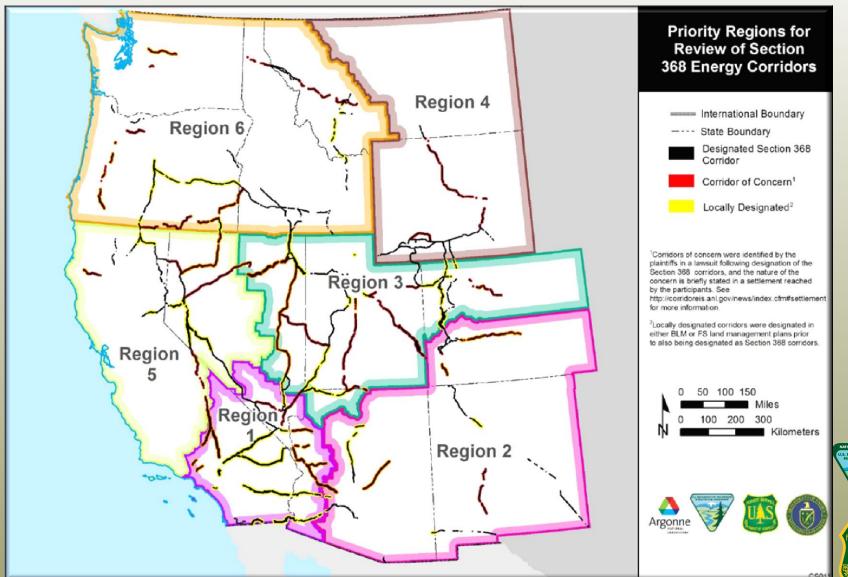
# **Background: Section 368 Energy Corridors**







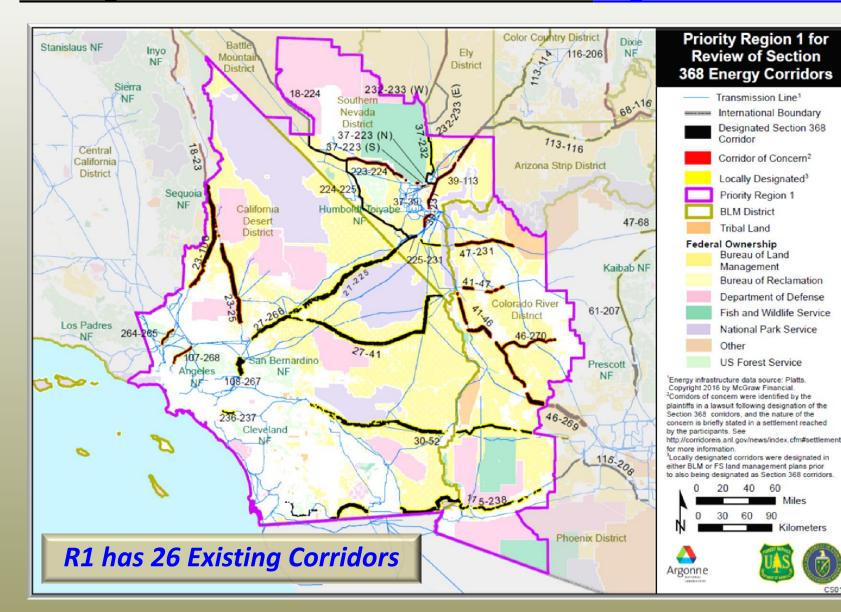
### The Six Regional Reviews to be Conducted







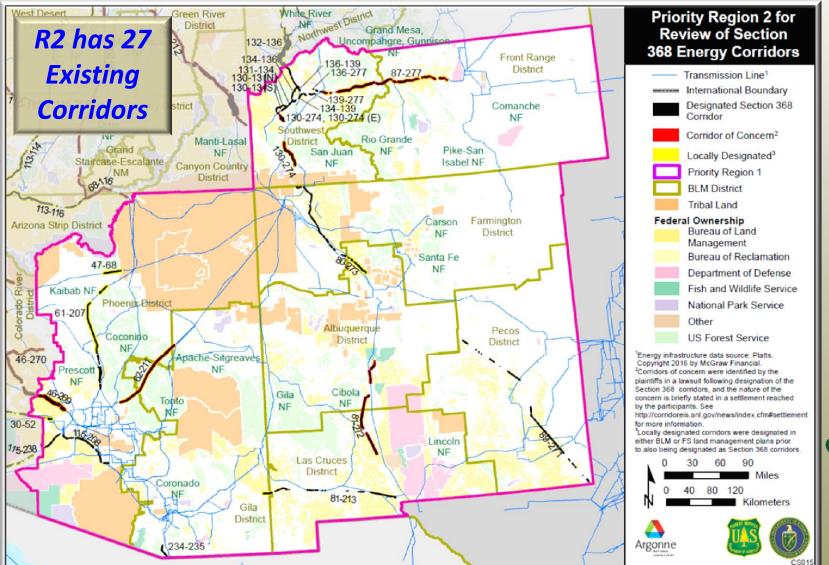
### Six Regional Reviews to be Conducted – Region 1 Corridors







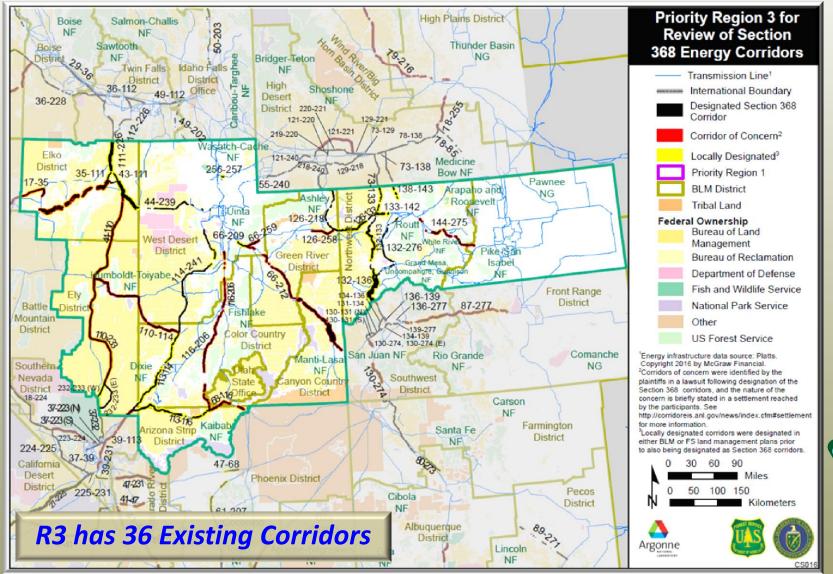
### Six Regional Reviews to be Conducted - Region 2 Corridors







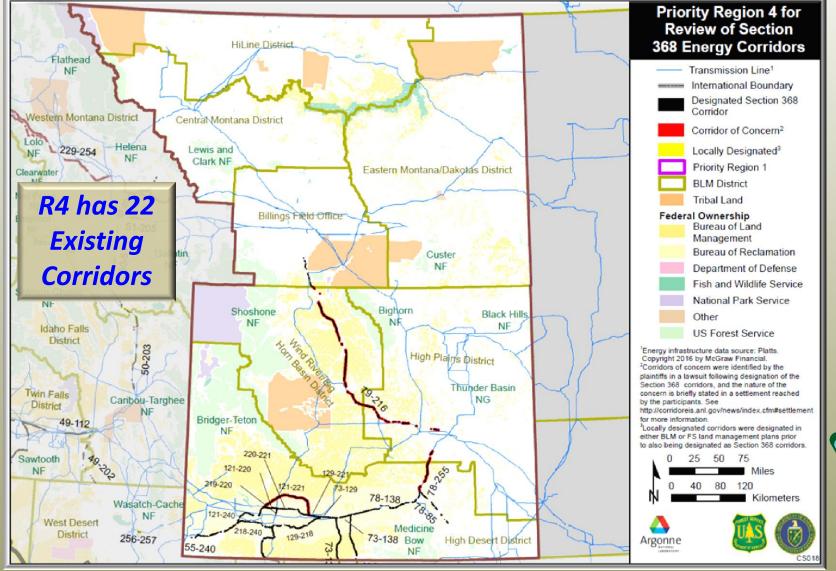
### Six Regional Reviews to be Conducted - Region 3 Corridors







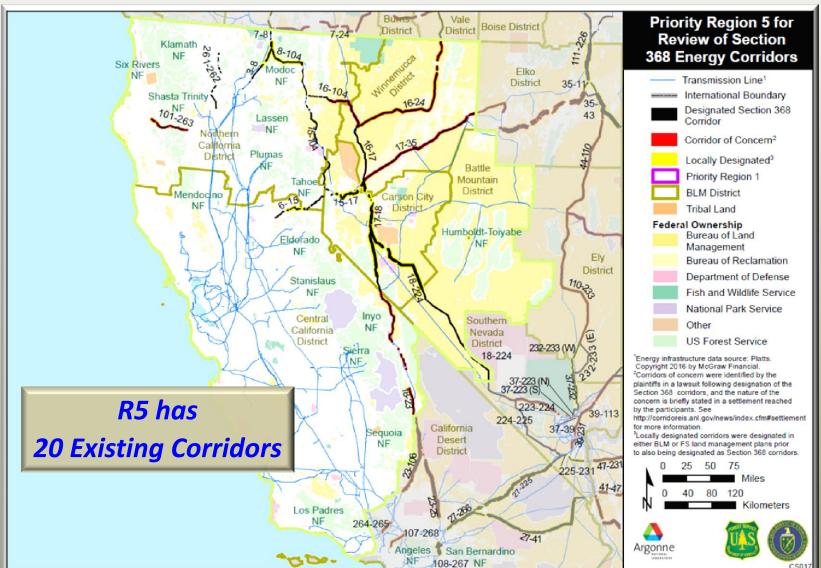
### Six Regional Reviews to be Conducted - Region 4 Corridors







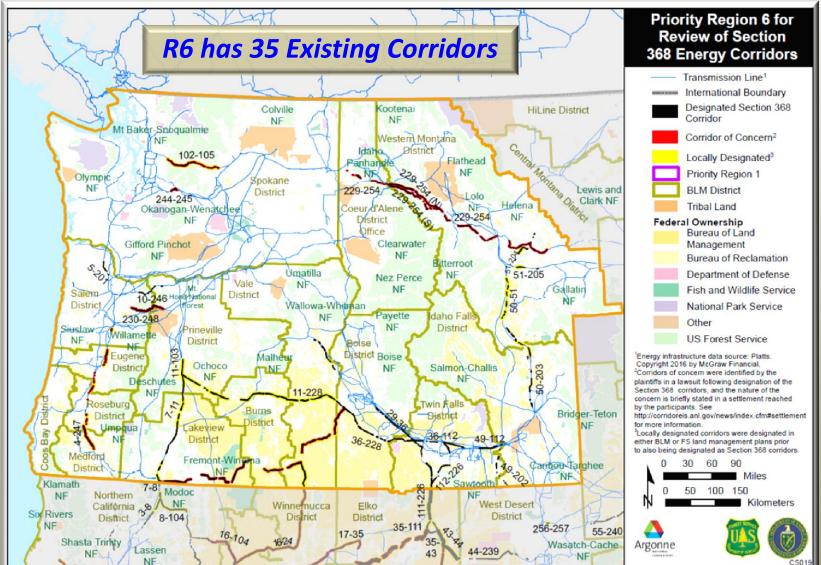
### Six Regional Reviews to be Conducted – Region 5 Corridors







### Six Regional Reviews to be Conducted - Region 6 Corridors







# Three+ Year Schedule: For Phased Reviews of Regions 1 - 6

No	Regional Review	Start	Finish	2016			2017				2018			2019					
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1	S. CA, S. NV, W. AZ	May 2016	February 2017																
2	E. AZ, NM, S. CO	January 2017	September 2017	,															
3	N. CO, UT, E. NV, NW. AZ	August 2017	March 2017																
4	WY, E. MT	February 2018	October 2018																
5	N. CA, W. NV	September 2018	April 2019																
6	W. MT, ID, OR, WA	March 2019	November 2019																



# Three+ Year Schedule: For Phased Reviews of Regions 1 - 6

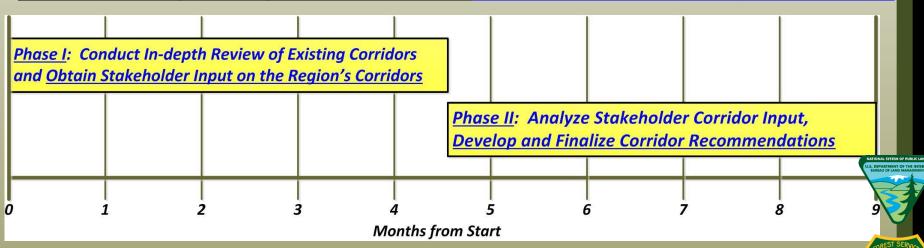
No	Regional Review	Start	Finish	2016	2017	2018	2019
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2	E. AZ, NM, S. CO	January 2017	September 2017			2.5 14101111	Adjustifient
3	N. CO, UT, E. NV, NW. AZ	August 2017	March 2018	2018			
4	WY, E. MT February 2018 October 2018						
5	N. CA, W. NV	September 2018	April 2019				
6	W. MT, ID, OR, WA	March 2019	November 2019				



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1	S. CA, S. NV, W. AZ	May 2016	February 2017					7/-					2	5 M	onth	Δdi	uetn	ani	ュ
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4	WY, E. MT February 2018 October 2018																		
5	N. CA, W. NV	September 2018	April 2019																
6	W. MT, ID, OR, WA	March 2019	November 2019	9															

# Overview of a Regional Review: The Two Public Input Phases



### **Our End Product: Land Use Plan Recommendations**

- ✓ Provide Recommendations to Add, Alter or Delete Corridors to be Carried out through Subsequent Land Use Planning Actions
  - \* Reviews are not NEPA-based. NEPA occurs during LUP Action
  - ❖ Identify Corridor Choke Points, Conflict Areas and New Corridors
  - ✓ Stakeholder Input will result in Potential LUP Amendments
  - ✓ Recognize Corridor Influence from Ongoing LUP Actions
  - ✓ Authorized or Pending Major Transmission / Pipeline Project Applications Provide Further Insight on Corridor Adjustments
  - \* Reviews <u>Provide Geospatial-based Corridor Siting Information</u>
    Intended to Best Meet Future BLM and USFS Planning Needs



### ✓ Developing Corridor Abstracts to Document Known Concerns

### Corridor 30-52

Palo Verde - Palm Springs

#### Introduction

Corridor 30-52 extends west-east along Interstate 10 (I-10) from Palm Springs in southern California to the Palo Verde Nuclear Generating Station and the western suburbs of Phoenix in central Arizona. Federally-designated portions of this corridor are entirely on BLM-administered land, with a 10,560-ft width over most of its extent in California, and 5,280 ft-width in Arizona. It is designated as a multi-modal corridor that can accommodate both electrical transmission and pipeline projects. The corridor spans a 199.7-mile distance, with 97.7 designated centerline miles. The designated area is 949,793 acres/148.4 square miles. This corridor is in Riverside County in California, and La Paz and Maricopa Counties in Arizona. BLM jurisdictions include the California Desert District in California and the Lake Havasu, Lower Sonoran, Hassayampa, and Yuma Field Offices in Arizona. This corridor is primarily in Priority Region 1, but extends into Priority Region 2 between mileposts (MP) 174.0 and 199.7.

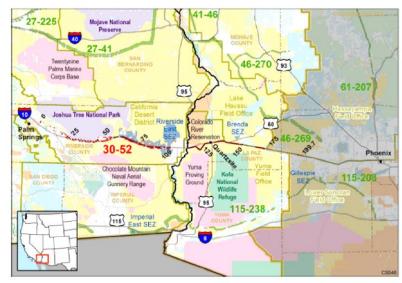


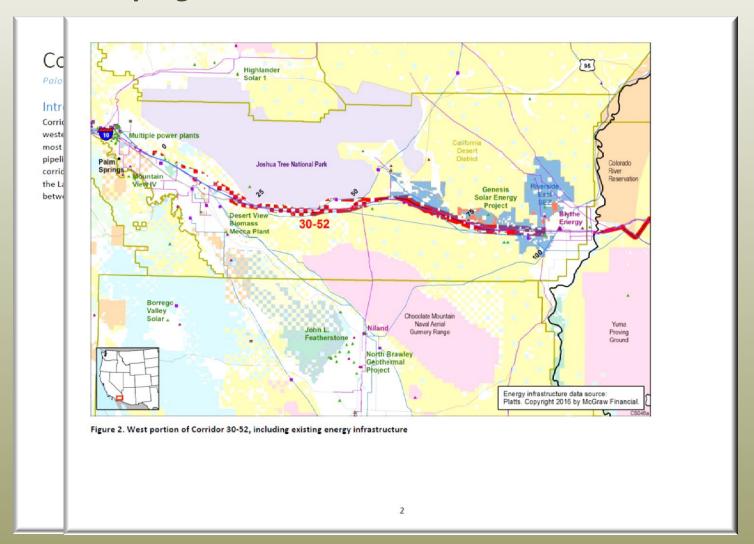
Figure 1. Corridor 30-52 (Key for Figures 1-3 can be found on the last page of the abstract)

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### ✓ Developing Corridor Abstracts to Document Known Concerns





# ✓ Developing Corridor Abstracts to Document Known Concerns



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### Corridor Rationale

During scoping for the WWEC PEIS, routes generally following this route were suggested by the American Wind Energy Association; New Mexico Energy, Minerals, and Natural Resources Department; and the Western Utility Group. Current infrastructure occupying parts of the corridor includes I-10, transmission lines operated by the Metropolitan Water District (230 kV), and the Southern California Edison Company (115 to 500 kV); and natural gas pipelines operated by El Paso, and Southern California Gas Company. Southern California Edison Company recently completed a 500-kV project within parts of the corridor in California between the Devers and Colorado River substations.

Within the California Desert District, the BLM Palm Springs-South Coast Field Office has received 24 ROW applications using Corridor 30-52 since publication of the PEIS. Two of the applications were entirely in the corridor, while the others were partly within it.

Several new applications were filed for energy storage or production within the corridor and adjacent to substations that are between 5 and 25 Megawatts. Given that many of the utility companies are on target or exceeding their target for providing a percentage of the energy portfolio with renewable energy, not many new, large power purchase agreements are being issued. However, the utility companies are going out with smaller PPAs, which have modified the types of projects being proposed on public lands.

Five major transmission lines and several major natural gas pipelines run through the corridor. Many of the energy production projects along the I-10 and Riverside East Solar Energy Zone have generation-tie lines that use the corridors, which create congestion near the major substations (Red Bluff and Colorado River). This congestion is compounded by the Mecca Hills and Orocopia Wilderness and Joshua Tree National Park reducing the size of and potential for increasing the size of the corridor.

### Corridor of Concern Status

This corridor was not identified in the Settlement Agreement as a Corridor of Concern.

### Corridor Analysis

#### □ Energy Planning Opportunities

- $\boxtimes$  Appropriate and acceptable uses
- ☐Transmission and pipeline capacity opportunity

#### □ Energy Planning Concerns

- □ Corridor alignment and spacing

### □ Land Management Responsibilities

#### and Environmental Concerns

- Acoustics
- ⊠ Air quality
- ☐Climate change
- □ Cultural resources
- ⊠Ecological resources
- ☐ Environmental Justice
- ⊠Hydrological resources
- □ Lands and Realty
- □Lands with wilderness
  - characteristics

### Livestock Grazing

- □Paleontology
- □ Public Access and Recreation
- Socioeconomics
- ☐Soils/erosion
- Specially designated areas
- ☐Wild horses and burros

#### ☑ Interagency Operating Procedures





### ✓ Developing Corridor Abstracts to Document Known Concerns

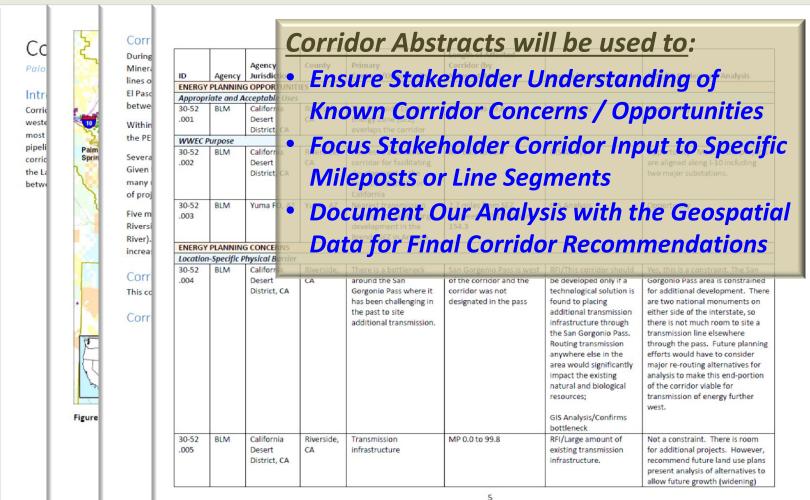
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	BLM	Agency Jurisdiction GOPPORTUNITI cceptable Uses California Desert District, CA	County  Riverside, CA	Primary Concern/Opportunity  The Riverside East Solar Energy Zone (SEZ) overlaps the corridor	Length of Affected Corridor (by Milepost[MP])	Source/Context  GIS Analysis	BLM/FS Review and Analysis  Opportunity
30-52 .002	BLM	California Desert District, CA	Riverside, CA	Nearest transmission corridor for facilitating development in the Riverside East SEZ in California	MP 60.1 to 99.8	GIS Analysis	Opportunity - Most of the projects are aligned along I-10 including two major substations.
30-52 .003	BLM	Yuma FO, AZ	Yuma, AZ	Nearest transmission corridor for facilitating development in the Brenda SEZ in Arizona	2.7 miles from SEZ between MP 150.2 and 154.3	GIS Analysis	Opportunity
		CONCERNS			<u> </u>		•
30-52 .004	BLM	hysical Barrier California Desert District, CA	Riverside, CA	There is a bottleneck around the San Gorgonio Pass where it has been challenging in the past to site additional transmission.	San Gorgonio Pass is west of the corridor and the corridor was not designated in the pass	RFI/This corridor should be developed only if a technological solution is found to placing additional transmission infrastructure through the San Gorgonio Pass. Routing transmission anywhere else in the area would significantly impact the existing natural and biological resources;  GIS Analysis/Confirms bottleneck	Yes, this is a constraint. The San Gorgonio Pass area is constrained for additional development. There are two national monuments on either side of the interstate, so there is not much room to site a transmission line elsewhere through the pass. Future planning efforts would have to consider major re-routing alternatives for analysis to make this end-portion of the corridor viable for transmission of energy further west.
30-52 .005	BLM	California Desert District, CA	Riverside, CA	Transmission infrastructure	MP 0.0 to 99.8	RFI/Large amount of existing transmission infrastructure.	Not a constraint. There is room for additional projects. However, recommend future land use plans present analysis of alternatives to allow future growth (widening)





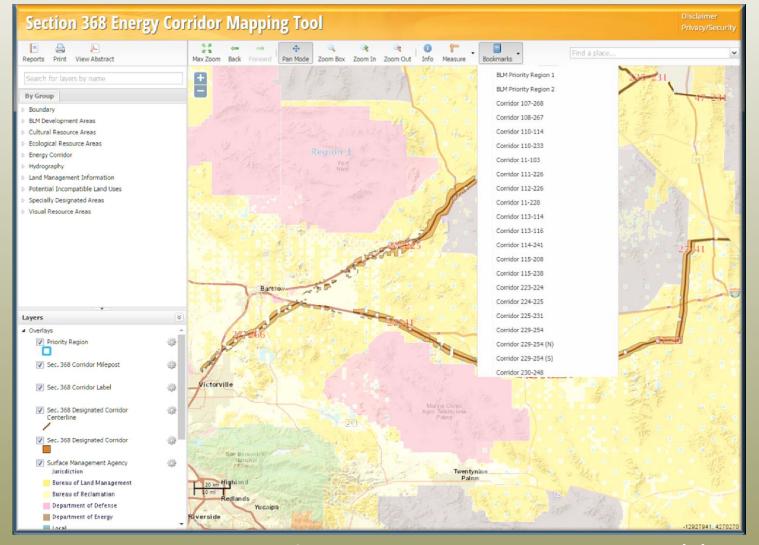
# ✓ Developing Corridor Abstracts to Document Known Concerns







✓ Standing-up a Sec. 368 Energy Corridor Internet Mapper Tool







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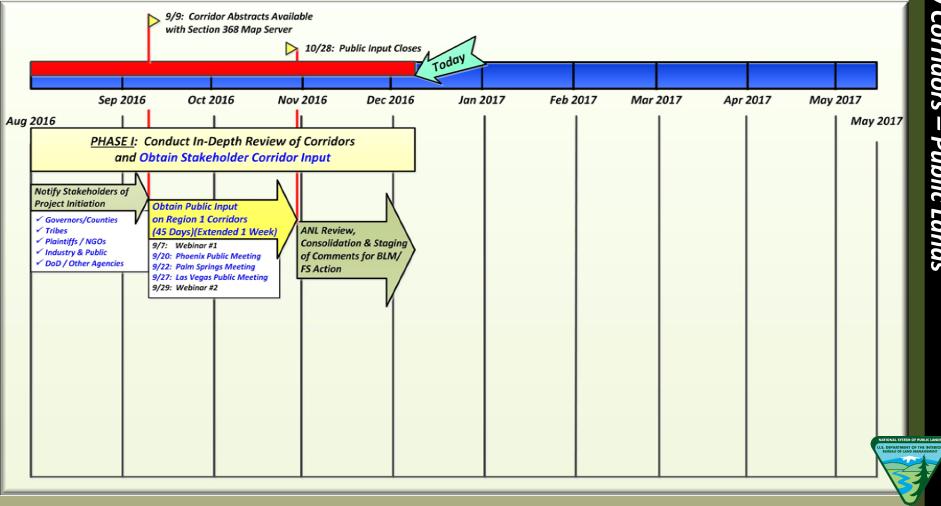


# **BLM & USFS Desire for Robust Stakeholder Engagement**

- **Region 1 Stakeholders Formally Notified:** 
  - ✓ Governors of AZ, CA and NV All West-wide Governors
  - ✓ County Commissioners
  - ✓ Tribes and BIA
- **Region 1 Stakeholders through Outreach Events** 
  - ✓ Settlement Plaintiffs / NGOs
  - **✓** BLM Resource Advisory Councils
  - ✓ Department of Defense Siting Clearinghouse
  - ✓ Western Electrical Coordinating Council (WECC) [2024/2026 Study Program Special Assessment] and the California RETI 2.0 Project
  - ✓ Industry: Utilities, Transmission / Pipeline Companies, Power Project Generators & Transmission Planning Entities
  - ✓ Local Government
  - ✓ The General Public



### Region 1 Stakeholder Input Schedule: Phases I & II

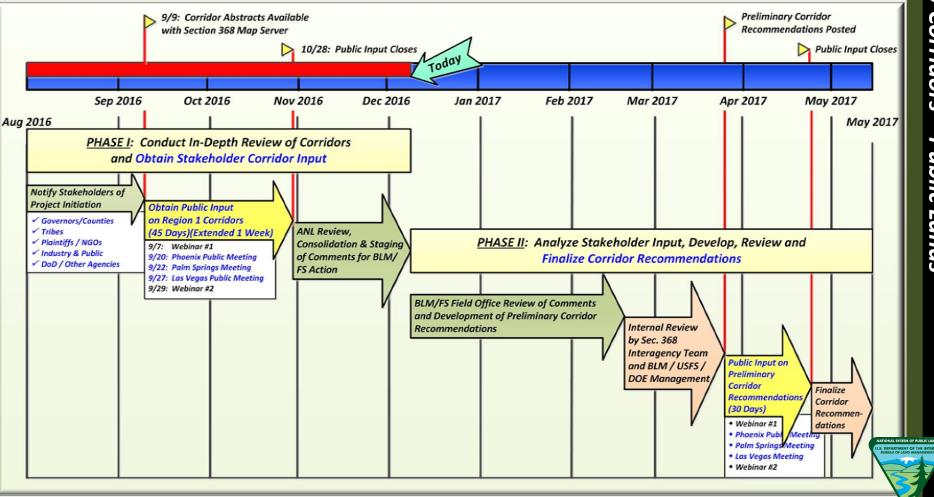


## Extent of Region 1 - Phase I Public Corridor Input

- **Received 65 Corridor Specific Comments and 12 Letters from** 
  - ✓ <u>Industry</u>: 6 Utility Companies, Merchant Transmitters/Generators
  - ✓ NGOs: 15 Environmental, Hiking and Historical Trail Entities
  - ✓ <u>State Agencies</u>: 6 State Game & Fish, Water and Energy Agencies
  - ✓ <u>Counties</u>: 5 County Governments in Arizona and California
  - ✓ Local Government: 4 Ranging from Small to Los Angeles DWP
  - ✓ <u>Tribes</u>: Approximately 4 Tribes
  - ✓ Federal Agencies: 2 via the NPS and BIA -> DoD Forthcoming



### Region 1 Stakeholder Input Schedule: Phases I & II



The Same Stakeholder Input Process will be Used for Regions 2-6



# Sec. 368 Energy Corridor - Information Resources

### **Points of Contact:**

- Georgeann Smale, Sec. 368 Program Lead, BLM WO <u>gsmale@blm.gov</u>
- Jim Gazewood, Project Mgr., Regional Reviews Project, BLM WO jgazewoo@blm.gov
- Stephen Fusilier, Branch Chief, Rights-of-Way, BLM WO <u>sfusilie@blm.gov</u>
- Reggie, Woodruff, Lands Program Manager, USFS WO <a href="mailto:rwoodruff@fs.fed.us">rwoodruff@fs.fed.us</a>

### Corridor Study Release / 368 Information:

- http://www.blm.gov/wo/st/en/prog/energy/transmission.html
- www.blm.gov/so/st/en/prog/energy/transmission.html

### Section 368 Comments to:

<u>blm\_wo\_368corridors@blm.gov</u>

### West-wide Energy Corridors Information Center Website:

http://corridoreis.anl.gov

