Blackstart and Black Sky/Catastrophic Events Webinar

Hosted by the WRP Energy Committee

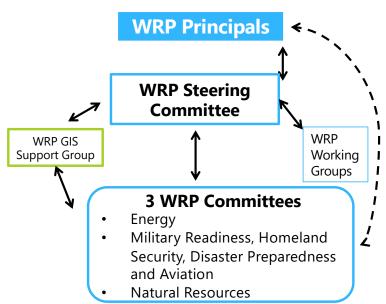
September 16, 2021





WRP Mission

WRP provides a proactive and collaborative framework for senior-policy level Federal, State and Tribal leadership to identify common goals and emerging issues in the states of Arizona, California, Colorado, Nevada, New Mexico and Utah and to develop solutions that support WRP Partners and protect natural and cultural resources, while promoting sustainability, homeland security and military readiness.



WRP Structure

WRP ENERGY COMMITTEE CO-CHAIRS

WRP Energy Committee GIS Liaison:

Jim O-Sullivan, Industry Economist, Office of Petroleum, Natural Gas & Biofuels Analysis, U.S. Energy Information Administration

- Steven Arenson, Deputy Director, Strategic Plans and Programs, Office of the Deputy Assistant Secretary of the Air Force for Installations
- Jim Bartridge, Senior Transmission Program Specialist, Siting, Transmission and Environmental Protection Division, California Energy Commission
- David Bobzien, Director, Nevada Governor's Office of Energy
- Shelly Lynch, Branch Chief, Lands Recreation and Planning, California State Office, Interior Regions 8 and 10
- Lucas Lucero, Southwest Border Coordinator, BLM - Arizona State Office, DOI Region 8
- Leroy Shingoitewa, Hopi Tribe

Brief Background on WRP Resilient Energy Infrastructure Deep-Dive

Current WRP Priority:

- Building Resilience in the West for America's Defense, Energy, Environment and Infrastructure through Enhanced Collaboration among Federal, State and Tribal Entities.
 - Explore tools and resources needed to <u>build resilience</u> to support the diverse missions of Federal, State and Tribal entities in the WRP Region
- Phase one: Survey of WRP Leadership identified four deep-dives
 - Resiliency of Airspace in the WRP Region
 - Water Security
 - Disaster Mitigation
 - Resilient Energy Infrastructure

Resilient Energy Infrastructure DRAFT

- Section 1: Brief Overview of Resilient Energy Infrastructure
 - Working Definition: "Resilient Energy Infrastructure" means an adequate and stable energy system throughout the WRP Region capable of performing during and rebounding from disruptions (e.g. natural threats, deliberate attacks/cybersecurity, accidents, etc.)
 - Energy security preparedness and response planning
 - Energy assurance and resiliency
 - Security
- Section 2: Highlight of Resources/Current Efforts (that align with identified issues)
- Section 3: Mitigation Strategies: Gaps, Tactics, Best Practices and Recommendations (identification of what is important to document, "solve" or highlight as a best practice or recommendations for agency further action)

Blackstart and Black Sky/Catastrophic Events Webinar

Disruptions to energy infrastructure pose significant threats to the country. As a basic requirement for national security and economic vitality, this critical infrastructure must be able to avoid disruption in the first instance and rebound quickly and safely from any disruptions that do occur. WRP Partners noted the need for improved resiliency and reliability of energy infrastructure in the west. Subject matter experts from the **U.S. Department** of Energy's Office of Cybersecurity, Energy Security, and Emergency Response (CESER) and the Electric Infrastructure Security (EIS) Council will:

- Define Blackstart capabilities and Black Sky/catastrophic events and explain why WRP Partners should be aware
- Share emerging trends, best practices, resources, and efforts under way to mitigate cascading events/catastrophic threats as well as enhance emergency preparedness and response
- Highlight areas for further collaboration and energy sector resilience

U.S. Department of Energy's Office of Cybersecurity, Energy Security, and Emergency Response (CESER)

Brandi Martin

State, Local, Tribal and Territorial (SLTT) Program Manager

- Supports SLTT governments with energy security and resilience planning, and emergency preparedness and response.
- Previously served as the Partner Engagement Director at the Smart Cities Council, managing industry-leading energy and technology partners, and engaging city government leaders; 7 years experience in various roles at Cisco Systems.
- B.S., Information Systems Management, University of California Santa Cruz; M.S., Energy Policy and Climate, Johns Hopkins University.

Jason Pazirandeh

Energy Sector Specialist

- Supports DOE CESER's SLTT and national lab partnerships and activities.
- Previously served as External Affairs Coordinator at the Edison Electric Institute (EEI)
- B.A., American Government | B.A., Spanish Language, University of Virginia.







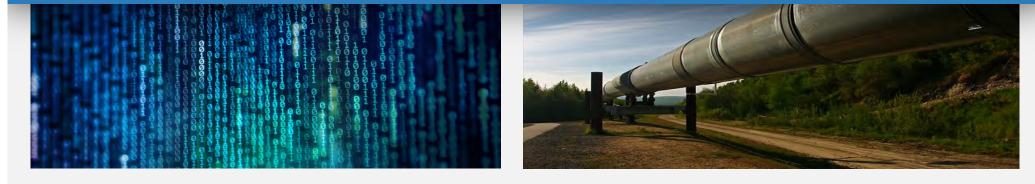




OFFICE OF Cybersecurity, Energy Security, and Emergency Response

Western Regional Partnership – Catastrophic Events Webinar Brandi Martin and Jason Pazirandeh State, Local, Tribal and Territorial (SLTT) Program September 16, 2021





Energy It Powers our Lives and the Economy

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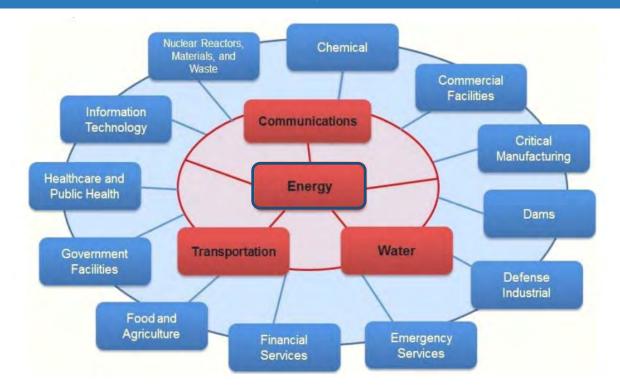
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Critical Infrastructure Interdependencies



Presidential Policy Directive 21 identifies the Energy Sector as uniquely critical because it provides an "enabling function" across all critical infrastructure sectors.

CESER Overview

Mission: To enhance the security of U.S. critical energy infrastructure to all hazards, mitigate the impacts of disruptive events and risk to the sector overall through preparedness and innovation, and respond to and facilitate recovery from energy disruptions in collaboration with other Federal agencies, the private sector, and State, local, tribal, and territory governments.

Evolving Threats to Critical Infrastructure



Cybersecurity, Energy Security, and Emergency Response

SLTT Energy Stakeholders

Governors	Legislators	State Energy Officials	Public Utility Commissioners	Emergency Managers
 Set policy / priorities that can impact energy sector (convene cyber task force, set energy /renewable goals) Declare State of Emergency Deploy National Guard resources Sign-off on federal waiver requests 	• Enact policies that can affect critical energy infrastructure, energy emergency preparedness and emergency response (i.e., FOIA exemptions, wildfire mitigation, vegetation mgt., criminalizing damage to critical infrastructure, strategic fuel reserves)	 State Energy Security & Assurance Plan* Petroleum Shortage responsibilities State Energy SMEs Supports regional and national preparedness and response Draft federal waiver requests Advise Governor on Energy matters Emergency Support Function (ESF) 12 role 	 Regulate electric IOUs and natural gas utilities Make energy security policy and investment decisions (including for cybersecurity) that affect critical infrastructure State Energy SMEs Engage with utilities on cyber preparedness, exercises, Emergency Support Function (ESF) 12 role 	 Prepare for, respond to, and recover from all emergencies, disasters, and threats. Coordinate across state agencies Handle Emergency Management Assistance Compact (EMAC) – the National All Hazards Mutual Aid System Emergency Support Function (ESF) 12 role

Note: This list is an example and not all inclusive. Authorities/ responsibilities by role may vary by state.

*Statutory requirement for DOE State Energy Program (EERE) funds

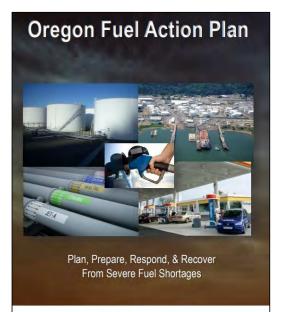
State Energy Plans – Prioritize Updates



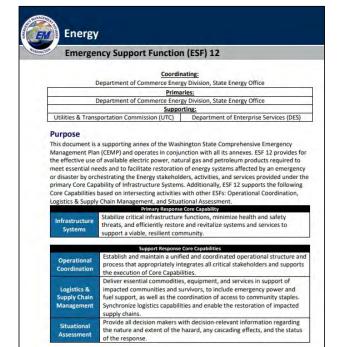
Energy Assurance Plan for Puerto Rico **2020**



GOVERNMENT OF PUERTO RICO DEPARTMENT OF ECONOMIC DEVELOPMENT AND COMMERCE









office of Cybersecurity, Energy Security, and Emergency Response

Hazards and Climate Change Threats

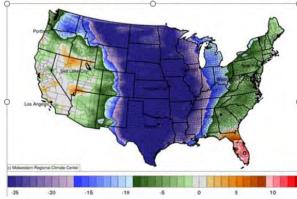
Active wildfires in the western U.S. (as of 9/13)



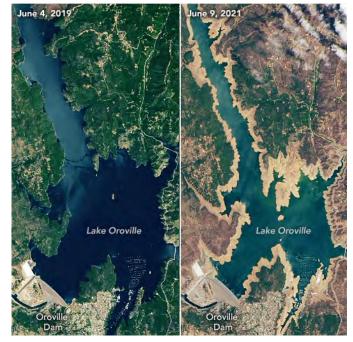
Energy infrastructure destroyed by Hurricane Ida in Louisiana



Average Temperature (°E) Departure from 1981-2010 Normal: Feb. 12-18, 2021



Shutdown of hydro plant due to Lake Oroville Drought in CA

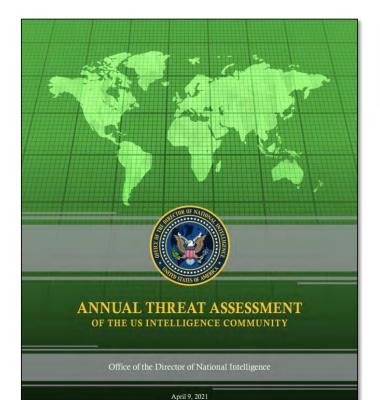


Source: Earth Observatory, NASA



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Cybersecurity Threats



C The New York Times

Cyberattack Forces a Shutdown of a Top U.S. Pipeline

The operator, Colonial Pipeline, said it had halted systems for its 5500 miles of pipeline after being hit by a ransomware attack. 1 month ago



The Hill

Officials warn of increasing cyber threats to critical infrastructure during pandemic | TheHill

Senators and other energy sector officials warned Wednesday that ... the Department of Homeland Security's Cybersecurity and Infrastructure ...



Security Boulevard

Kaseya VSA Ransomware Attack: A Bombshell Supply-Chain Hit

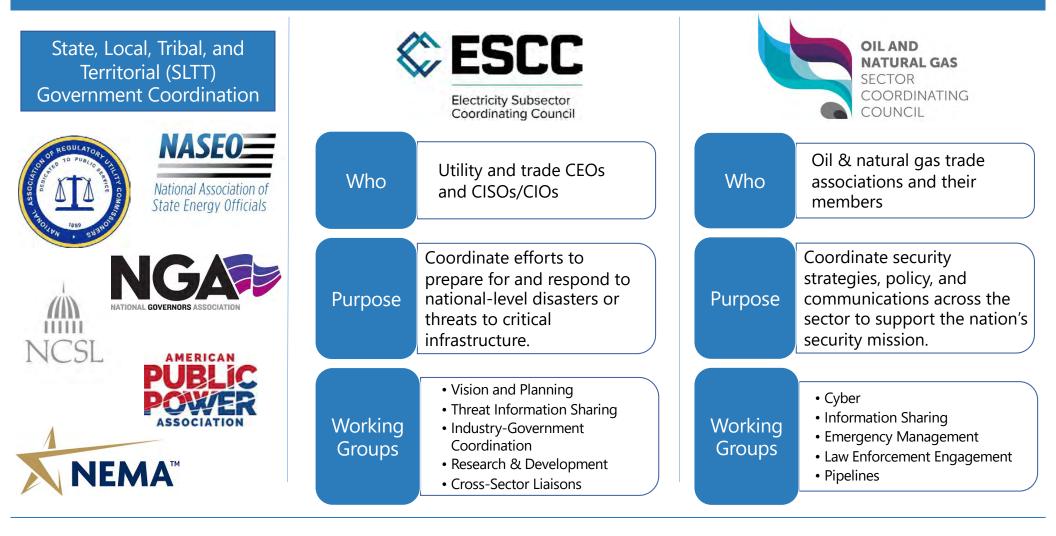
During the weekend of July 4th, 2021, Kaseya VSA and multiple managed service providers (MSPs) were brutally hit by a supply-chain ransomware ... 1 week ago





office of Cybersecurity, Energy Security, and Emergency Response

Collaboration is Essential



Catastrophic Regional Event

A catastrophic incident is any natural or manmade incident, including terrorism, that results in extraordinary levels of mass casualties, damage, or disruption severely affecting the population, infrastructure, environment, economy, national morale, and/or government functions. (FEMA)

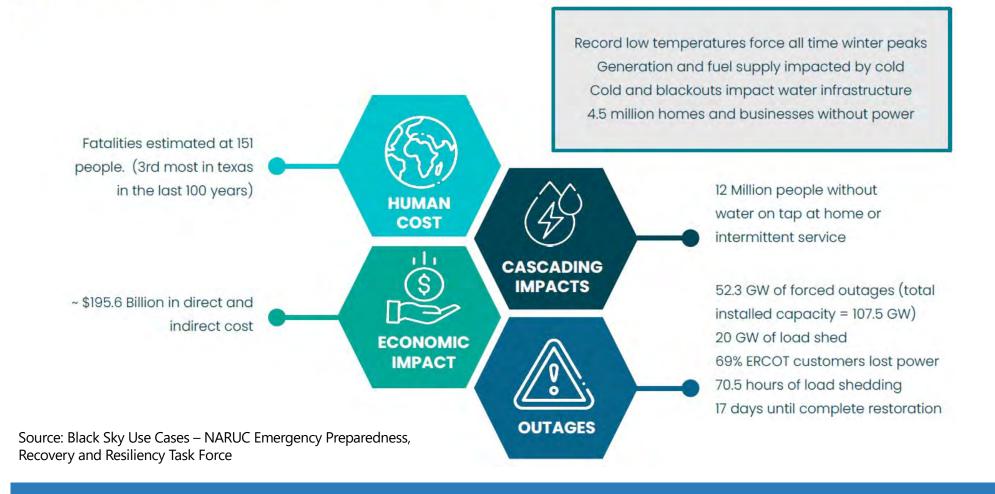
What is a Catastrophic Power Outage?



- An event beyond modern experience that exhausts or exceeds mutual aid capabilities
- Likely to be no-notice or limited-notice and could be complicated by a cyber-physical attack
- Long duration, lasting several weeks to months due to physical infrastructure damage
- Affects multiple states or regions and affects tens of millions of people
- Causes severe cascading impacts that force critical sectors—water and wastewater systems, communications, transportation, healthcare, and financial services—to operate in a degraded state

(National Infrastructure Advisory Council (NIAC)

2021 Winter Storm Uri – Texas Blackout Overview



Blackstart

Electric Grid Blackstart: Trends, Challenges, and

Opportunities

October 2020

James G. O'Brien Michael Cassiadoro Tamara Becejac Gerald B. Sheble² James Follum Urmila Agrawal

Eric Andersen

Jeffery Dagle

Md Touhiduzzaman

'Total Reliability Solutions, LLC

Energy and Power Management Technology, Inc.

ENERGY Prepared for the U.S. Department of Energy under Contract DE-ACOS-7NRL01830

In power systems, **blackstart** refers to restarting generation without the use of offsite power.

Blackstart of Power Grids with Inverter-

Himanshu Jain, Gab-Su Seo, Eric Lockhart,

To be presented at the 2020 IEEE Power and Energy Society General Meeting (IEEE PES GM) Montreal, Canada

Vahan Gevorgian, and Benjamin Kroposki

National Renewable Energy Laboratory

CINREL

Based Resources

Preprint

August 2-6. 2020

Northeast Blackout of 2003



Restoration Process Over Time



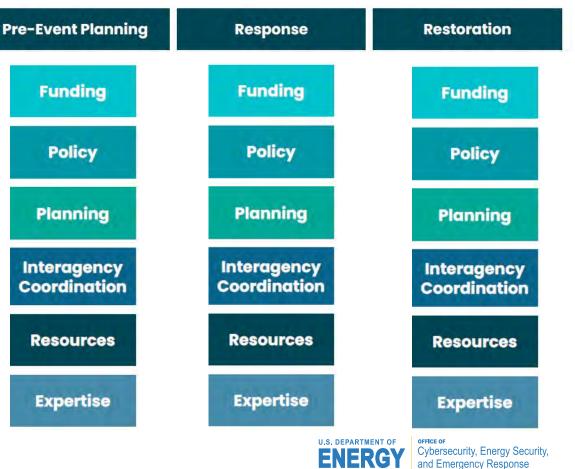
Source: "Electric Grid Blackstart: Trends, Challenges, and Opportunities" (PNNL)

Pacific Northwest

Catastrophic Event Needs Assessment and Planning

NARUC Emergency Preparedness, Recovery & Resiliency Task Force Black Sky Subcommittee

- Goal: Enhance NARUC member preparedness for catastrophic, multiregional event affecting multiple critical infrastructures
- 15 members including state public utility commissioners, state energy officials, DOE CESER, NASEO, NGA and private industry experts



State Considerations

Funding	 Regional partnerships to enhance preparedness 	NARUC National Association of Regulatory Utility Commissioners	
	 Climate and cyber risk assessments 	A Guide for Public Utility Commissions: Recruiting and Retaining a Cybersecurity Workforce	
Policy	 Define roles and responsibilities 		
Planning	 Share information with state energy officials and energy industry partners with a "need to know" 		
	 Energy democracy/ environmental justice 		
Interagency Coordination	 Validate plans through exercises 	U.S. DEPARTMENT OF ENERGY	
	 Infrastructure investment opportunities 	CLEAR PATH VI	
Resources	e.g. FEMA BRIC		
Expertise	MS-ISAC [®] Multi-State Information Sharing & Analysis Center [®]		

States of States

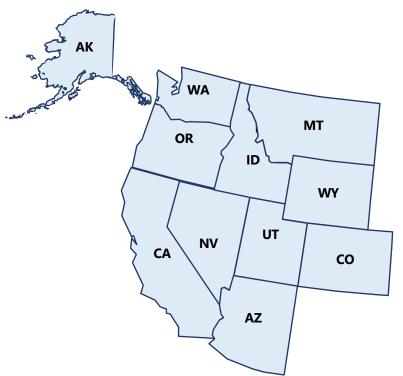
Regional Example: Western Petroleum Shortage Response Collaborative

Project Goals:

- Advance regional planning, coordination, communication, response, and recovery activities
- Clarify roles and responsibilities for petroleum shortages
- Build relationships between state energy officials, state emergency management officials, and the private sector
- Develop a process to identify regional priority guidelines
- Develop a set of petroleum shortage response actions that states can implement in a coordinated fashion
- Set the stage for future large-scale emergency exercises between the states







Collaborative Members



Cybersecurity, Energy Security, and Emergency Response

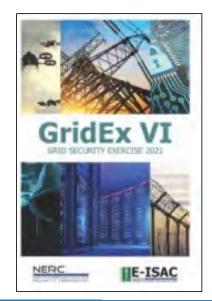
Upcoming Opportunities

FEMA Building Resilient Infrastructure and Communities (BRIC) Program Grant

- \$1 Billion available for pre-disaster hazard mitigation projects
- Pursue BRIC funding for energy resilience projects
- Application Opening: Sept. 30, 2021







CESER Contact Information



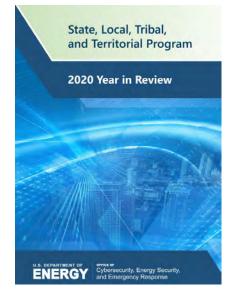
Kate Marks Deputy Assistant Secretary, ISER <u>Kate.Marks@hq.doe.gov</u> 202-586-9842



Brandi Martin SLTT Program Manager Brandi.Martin@hq.doe.gov 202-586-7983



Jason Pazirandeh Energy Sector Specialist Jason.Pazirandeh@hq.doe.gov



SLTT 2020 Year in Review







CESER's Cybersecurity Efforts

Department of Energy

Biden Administration Takes Bold Action to Protect Electricity This 100 day plan—a coordinated effort between DOE, the electricity ... the electric rely on to power our homes and businesses," Apr 20, 2021

100-Day Plan Goal: Enhance cybersecurity in the electricity sector by assisting companies as they take concrete measures like deploying sensors to detect cyber threats and improve response capabilities in near real-time on critical networks.

https://www.energy.gov/ceser/listings/ceser-blog

Partners:







Cybersecurity Risk Information Sharing Program (CRISP)



Cybersecurity Capability Maturity Model

Key Issues in Electric Power System Resilience

September 16, 2021

Sponsored by the Electric Infrastructure Security Council and our Network Partners



Speakers

John Heltzel, Director of Resilience Planning, ElS Council – John.Heltzel@Eiscouncil.org Frank Koza, Electric Sector Coordinator, ElS Council – Frank.Koza@Eiscouncil.org

https://eiscouncil.org/







AGENDA

Welcome

Who We Are and What We Do Restoration and Black Start BSX Communications Initiative

Closing Points







Facilitate Cross-Sector Discussions

- Security and Resilience
- International Security Summits
- Congressional Support and Testimony

Develop and Document Solutions

- EMP Testing
- EPRO Handbooks
- BSX Survivable Emergency Communications for Utilities
- GINOM (Situational Awareness and Decision Support Operating System)

Planning, Training and Exercises

- Black Sky Exercises
- Black Sky Planning Workshops
- Energy Assurance Planning and Mitigation Toolkit
- FEMA Power Outage Incident Annex



THE VISION DRIVING GRCOM



The Scope

Avoiding the Trap of "Fighting the Last War" -All hazard

Identifying the most serious resilience gaps and finding ways to move beyond "business as usual" to address them.

Extreme "Black Sky" Hazards

EMP, cyber, pandemic, large scale terrorism, severe space weather, climate changes driving extreme terrestrial weather, severe regional earthquake zones.

Two Critical Black Sky **Resilience Gap Categories**

- Resilience Investments that
- 1. Resilience involutional span both conventional and Black Sky hazards.
- Coordinated vulnerability 2. and opportunity assessments spanning private and public sectors.





THE RESILIENCE FORUM GRCOM WEBINAR SERIES

Wednesday | 29 September | 11 EDT





New Orleans—Sept 2, 2021 at 8:00am





Traditional Distribution Restoration Takes Time

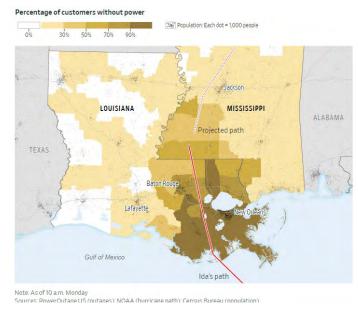


- 25,000 line workers brought in from surrounding utilities and contractors
- Entergy has had experience in dealing with these situations before

Damag	ed Utility	<u>†</u> = 1,000	0 Poles		
IDA 2021 30.000+ poles 111111 111111 111111 111111 111111 1111	KATRINA 2005 17.000+ poles 111111 111111 111111 111111 111111 1111	LAURA 2020 14.000- poles 111111 111111 111111 11111	RITA 2005 11.000+ poles 111111 111111 111111 1	605TAV 2008 11.000- poles 111111 111111 1 1	ZETA 2020 2.000+poles TT Entergy



The Larger Issue –Transmission Out of Service





All 8 transmission lines serving the New Orleans area went out of service

Like most large cities, New Orleans relies on the importing of electricity from remote generation sites



New Orleans Power Station



<u>128 MW total</u>

7 Reciprocating gas engines –can start without external power

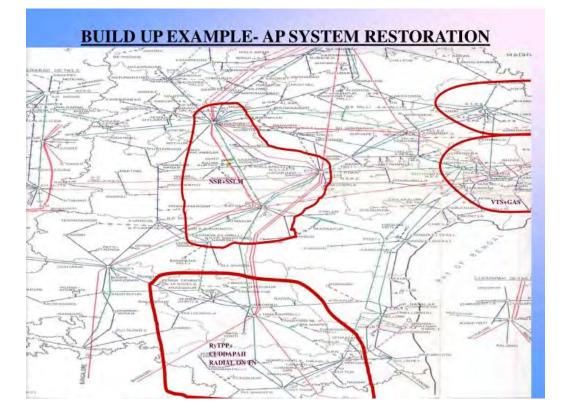
Each Transmission Owner is required to have a Black Start restoration plan, in accordance with NERC Standards

- Tested at least annually
- Operators trained in executing the plan

Placed in service on May 31,2020



System Restoration



Restoration Steps

- 1. System Assessment
- 2. Isolate equipment
- 3. Start black start units
- 4. Create balanced (generation=load) islands
- 5. Connect stable islands, maintain voltage and frequency
- 6. Start "next" units
- 7. Keep system balanced and bring larger generators on line with increasing load



BSX Communications Initiative

Utility fiber optic backbone Utility owned and controlled Firewalling and security EMP-protected radios, network devices, and power supply





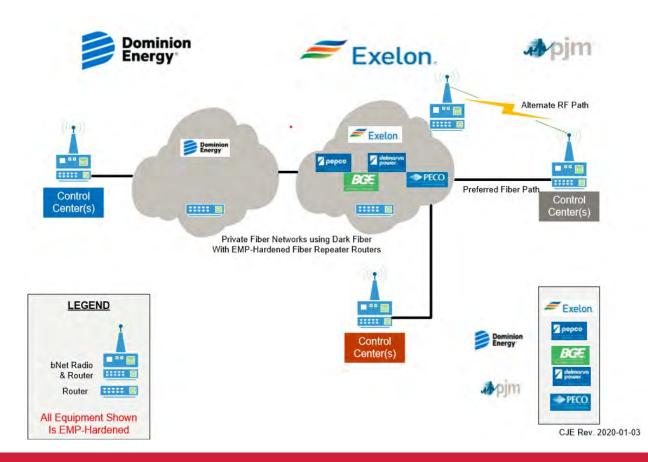








BSX Pilot Project



- Demonstrate the ability to implement a multi node fiber network and the level of effort (cost and schedule) necessary to build out a larger network
- A range of existing utility communications systems will be tested for interconnectivity to the proposed BSX[™] network







https://battlerhythm.net/Registration/registerMKII.html?id=1

Available: 1 September - 31 October

ELECTROMAGNETIC PULSE (EMP)

Best practices and cost effective EMP protection options for electric utilities



EPRO HANDBOOK IV, EMP

Best practices and cost effective EMP protection options for electric utilities and other process industries.

(Available on Amazon).



Made possible by:

The Newton and Rochelle Becker Charitable Trust The Goodman Family Foundation Anonymous







THE GREENGRID SECURITY SERIES IV: CAN WE BUILD A LOW CARBON, BUT ROCK SOLID GRID?

Date & Time: September 29, 11- 12:30 EDT

September 29, 11 EDT

https://grcom.eiscouncil.org/the-greengrid-security-series-iv/





THANK YOU!

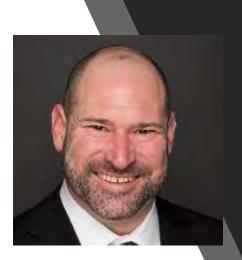






Brigadier General (Retired) John W. Heltzel Director of Resilience Planning Electric Infrastructure Security (EIS) Council

- Received his military commission in the Kentucky National Guard from Eastern Kentucky University. 33 year military career, has commanded at the battery, battalion and regimental levels. Selected to serve as the Deputy Commander/Assistant Adjutant General of Kentucky's Joint Force Headquarters, directing the training of the Kentucky National Guard in direct support of the Homeland and Global Security Mission.
- Previously, President and Chief Operations Officer for Cyber Defenses Incorporated (CDI), an Information Assurance company; head of the Kentucky Division of Emergency Management; Chairman of the Central United States Earthquake Consortium; regional vice president of the National Emergency Management Association and chair of the Emergency Management Assistance Compact (EMAC) committee.



Dr. Chris Beck

Chief Scientist and Vice President for Policy Electric Infrastructure Security (EIS) Council

- Responsible for the analysis, design, and promotion of critical infrastructure resilience for widespread, long-duration power outages initiated by Black Sky threats.
- Technical and policy expert in several homeland security and national defense related areas including critical infrastructure protection, cybersecurity, science and technology development, WMD prevention and protection, and emerging threat identification and mitigation
- Served as the Subcommittee Staff Director for Cybersecurity, Infrastructure Protection, and Science and Technology and was the Senior Advisor for Science and Technology for the House Committee on Homeland Security (CHS), US House of Representatives.
- Worked in the office of Congresswoman Loretta Sanchez as a Congressional Science Fellow and legislative assistant.
- Postdoctoral fellow and adjunct professor, Northeastern University.
- B.S., Physics, Montana State University; PhD, Physics, Tufts University
- Served in the Marine Corps Reserve.



Mr. Frank Koza Electric Sector Coordinator Electric Infrastructure Security (EIS) Council

- Works with leading power companies and their partners to help coordinate resilience planning for a wide range of hazard scenarios.
- Previously, Executive Director of Infrastructure Planning at PJM, responsible for system operations and system planning and for the technical staff associated with generator interconnection and implementation of transmission enhancement.
- Served as Vice Chair of the NERC Geomagnetic Disturbance Task Force, and as Chair of the NERC Operating Reliability Subcommittee.
- Worked at Exelon/PECO Energy in a variety of assignments including construction of fossil and nuclear generation facilities, construction and maintenance of transmission, system planning, and system operations.
- BSME, University of Pennsylvania; Master of Engineering, Widener University.
- Registered Professional Engineer, PA.



Western Regional Partnership

Reliable Outcomes for America's Defense, Energy, Environment and Infrastructure in the West

wrpinfo.org